

P. S. C. Ky. No. 4

Cancels P. S. C. Ky. No. 3

GREEN RIVER RURAL ELECTRIC COOPERATIVE CORPORATION

OF

OWENSBORO, KENTUCKY

Rates, Rules and Regulations for Furnishing ELECTRICITY

AT

DAVISS COUNTY, KY. PARTS OF: HOPKINS COUNTY, KY.

HANCOCK COUNTY, KY. OHIO COUNTY, KY.

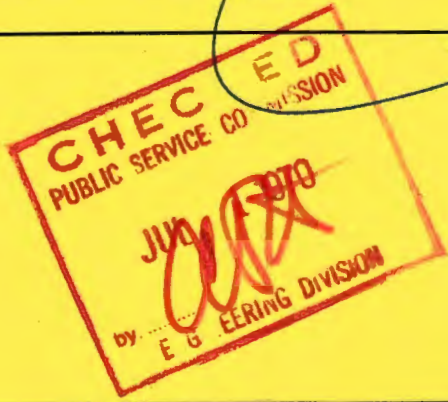
MCLEAN COUNTY, KY. WEBSTER COUNTY, KY.

HENDERSON COUNTY, KY.

Filed with PUBLIC SERVICE COMMISSION OF KENTUCKY

ISSUED October 1, 19 69

EFFECTIVE November 15, 19 63



ISSUED BY GREEN RIVER RURAL ELECTRIC
COOPERATIVE CORPORATION
(Name of Utility)

BY J. Miller
MANAGER

GREEN RIVER RURAL ELECTRIC
COOPERATIVE CORPORATION

RULES AND REGULATIONS

This schedule of rules and regulations is a part of all contracts for receiving electric service from the Cooperative and applies to all service received from the Cooperative whether the service received is based upon a contract, agreement, signed application, or otherwise. No employee or individual director of the Cooperative is permitted to make an exception to rates or rules and regulations, which are on file at the Cooperative's offices and may be obtained there. All rules and regulations are to be in effect so long as they are not in conflict with Public Service Commission Rules and Regulations.

REVISIONS

These rules and regulations may be revised, amended, supplemented, or otherwise changed from time to time by Board of Directors. Such changes, when effective, shall have the same force as the present rules and regulations.

SERVICE AREA

The Cooperative furnishes all electric power supplied in Hancock County; all of the rural power in Daviess County with the exception of rural lines owned and operated by the City of Owensboro; portions of the rural areas of McLean, Ohio, Hopkins, Henderson, Webster, Muhlenberg and Breckinridge Counties.

T The Cooperative's service area is bounded on the north by the Ohio River and the city of Owensboro; on the east by Meade County R.E.C.C.; on the south by Kentucky Utilities Company, Pennyriple R.E.C.C. and Warren County R.E.C.C.; on the west by Henderson-Union R.E.C.C.

AVAILABILITY

Electric service is available to any domestic, commercial or industrial consumer within the system area provided the investment cost is consistent with good business practice.

In cases of farm service, the Cooperative will extend service at its regular minimum rate so long as the average revenues over the entire system will justify same, this practice being in accord with the area coverage principles recommended by REA and endorsed by the Board of Directors of the Cooperative.

In cases of commercial and/or industrial consumers where excessive investments to serve are required, a contract is negotiated for the minimum charge which is based on longevity of the contract and the amount of investment required to serve.

RECEIVED
PUBLIC SERVICE COMMISSION
JAN 16 1973
ENGINEERING DIVISION

DATE OF ISSUE January 1 1973 DATE EFFECTIVE November 15 1963
ISSUED BY [Signature] Manager
NAME OF OFFICER TITLE ADDRESS Owensboro, Kentucky

P.S.C. KY. NO. 4

ORIGINAL SHEET NO. 2

GREEN RIVER RURAL ELECTRIC COOPERATIVE CORPORATION

CANCELLING P.S.C. KY. NO. 3

2ND REVISED SHEET NO. 2

RULES AND REGULATIONS

The Consumer is not limited to service except as agreed upon by the consumer at the time service is rendered. For example, if a consumer requests service for 100 KW, facilities are provided for same, ascertaining that it will not affect service to other areas as a result of the load. If in the event a consumer requests twice this capacity, the Cooperative would request ample time to make a study of its facilities to determine that it could competently serve the additional load. As for limiting service on off-peak loads, it is requested but not demanded, that oil companies using electric motors for pumping wells stagger their pumping hours where their total connected load exceeds 15 KW for a single phase circuit.

All of the system's primary and distribution voltages on three phase lines is 12.5 KV Wye; secondary voltage on three phase lines are 120/240, 120/208, 240/480 and 277/480. Single phase lines are 7.2 KV; secondary voltages are 120/240 and 240/480.

EXCEPTIONAL CASES

The usual supply of electric service shall be subject to the provisions of this tariff: but where special service-supply conditions or problems arise for which provision is not otherwise made, the Cooperative may modify or adapt its supply terms to meet the peculiar requirements of such cases.

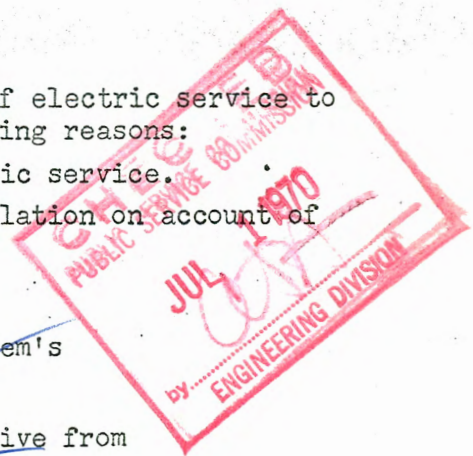
POWER FAILURE

The Cooperative is responsible for power failure only when in control of the Cooperative employees. No member is paid damages for equipment unless such damage is specifically found to be caused by an act of negligence on the part of the Cooperative or its employees.

COOPERATIVE'S RIGHT TO DISCONTINUE SERVICE WITHOUT NOTICE

The Cooperative reserves the right to discontinue the supply of electric service to any consumer or consumers without notice for any of the following reasons:

- A. For fraudulent representation as to the use of electric service.
- B. For and disapproval of Consumer's equipment or installation on account of defects or hazardous conditions.
- C. For repairs or emergency operations.
- D. For unavoidable shortage or interruptions in the system's source of supply.
- E. Whenever such action is necessary to protect Cooperative from fraud or abuse.



DATE OF ISSUE OCTOBER 1 1969 DATE EFFECTIVE NOVEMBER 15 1969

MONTH DAY YEAR MONTH DAY YEAR

ISSUED BY [Signature] MANAGER OWENSBORO, KENTUCKY

NAME OF OFFICER TITLE ADDRESS

GREEN RIVER RURAL ELECTRIC
COOPERATIVE CORPORATION

RULES AND REGULATIONS

F. Upon cancellation of contract.

CONSUMER'S RESPONSIBILITY

CONSUMER'S LIABILITY

Consumer assumes full responsibility for service upon consumer's premises at and from the point of delivery thereof, and for wires, apparatus, devices and appurtenances thereon used in connection with service. Consumer shall indemnify, save harmless and defend the Cooperative against all claims, demands, cost or expense for loss, damage or injury to persons or property in any manner directly or indirectly arising from, connected with, or growing out of the transmission or use of current by consumer at or on consumer's side of point of delivery.

PROTECTION OF CONSUMER

Consumer shall protect the equipment of the Cooperative on his premises and shall not interfere with or alter or permit interference with or alteration of Cooperative's meters or other property except by duly authorized representatives of the Cooperative.

Any loss or damage to the property of the Cooperative due to, or caused by, or arising from, carelessness, neglect or misuse by consumer or other unauthorized persons, the cost of the necessary replacement and repairs shall be paid for by consumer.

TAMPERING

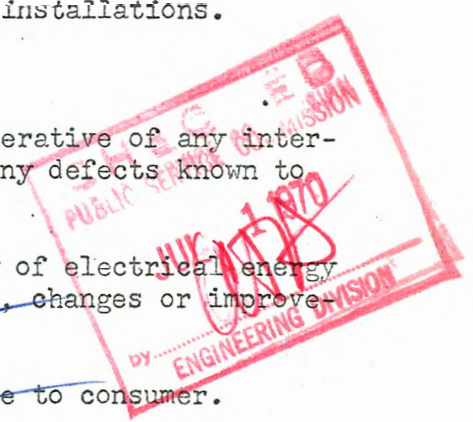
If the meters or other property belonging to the Cooperative are tampered or interfered with, the consumer being supplied through such equipment shall pay the amount which the Cooperative may estimate is due for service rendered but not registered on the Cooperative's meter, and for such replacements and repairs as are necessary, as well as for costs of inspection, investigation and protective installations.

NOTICE OF TROUBLE

Consumer shall give immediate notice at the office of the Cooperative of any interruptions, or irregularities or unsatisfactory service and of any defects known to consumer.

Cooperative may at any time it deems necessary, suspend supply of electrical energy to any consumer or consumers for the purpose of making repairs, changes or improvements upon any part of its system.

Cooperative shall make reasonable notice of such discontinuance to consumer.



3-25

DATE OF ISSUE	<u>OCTOBER</u>	<u>1</u>	<u>1969</u>	DATE EFFECTIVE	<u>November</u>	<u>15</u>	<u>1963</u>
	MONTH	DAY	YEAR		MONTH	DAY	YEAR
ISSUED BY	<u>W. J. Miller</u>			MANAGER	<u>OWENSBORO, KENTUCKY</u>		
	NAME OF OFFICER			TITLE	ADDRESS		

P.S.C. KY. NO. 4

ORIGINAL SHEET NO. 1

GREEN RIVER RURAL ELECTRIC
COOPERATIVE CORPORATION

CANCELLING P.S.C. KY. NO. 3

2ND REVISED SHEET NO. 1

RULES AND REGULATIONS

RESALE OF SERVICE

All purchased electric service on the premises of the consumer shall be supplied exclusively by the Cooperative, and the consumer shall not, directly or indirectly, sell, sublet, assign and otherwise dispose of, electric service, or any part thereof, without consent of the Cooperative.

LINE RELOCATIONS

When necessary to move or relocate Cooperative's facilities for widening of Highways, rural or local roads, telephone lines, as well as for individuals and incorporates, any relocation or removal that involves a cost of more than \$25.00 shall be paid by said party or parties. An estimate of the cost is prepared and agreed upon between the Cooperative and authorized official or representative of party or parties desiring work to be done. With the exception of county road work in Cooperative service area, cost is based on labor, transportation, overhead and net material. The material cost is deleted from billing of county road work in Cooperative's service area.

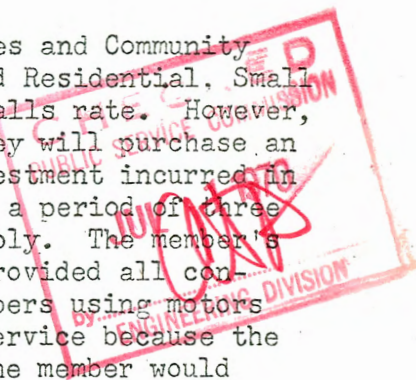
This does not pertain to poles or other fixtures located on county or state rights-of-way, but only to such routes as are located on private property and on rights-of-way for which the Cooperative has legal instruments that they have procured for the purpose of constructing and operating its facilities.

THREE PHASE SERVICE

Consumers are required to negotiate a contract for all three phase service except as otherwise provided herein. Term of contract is determined by amount of investment required and usually ranges from one to five years.

Consumers classified as Commercial and Industrial receiving three phase service are billed on rates provided in LP Schedules as filed with the Public Service Commission.

Consumers classified as Farm, Non-Farm, Residential, Schools, Churches and Community Halls, receiving three phase service are billed on Farm, Non-Farm and Residential, Small Commercial (Single Phase Only) and Schools, Churches and Community Halls rate. However, the consumer will sign a contract providing necessary surety that they will purchase an annual amount of electricity equal to three percent per month of investment incurred in extending this service, this guaranteed usage of power to extend for a period of three years, after which the Cooperative's regular monthly minimum will apply. The member's present annual consumption may be applied against this requirement provided all consumption is measured through one meter. It should be noted that members using motors of less than 7½ h.p. for chores are encouraged to use single phase service because the Cooperative lines are adequate and the Board feels in the long run the member would be better off.



3-75

DATE OF ISSUE	OCTOBER	1	1969	DATE EFFECTIVE	November	15	1963
	MONTH	DAY	YEAR		MONTH	DAY	YEAR
ISSUED BY	<u>[Signature]</u>			MANAGER	OWENSBORO, KENTUCKY		
	NAME OF OFFICER			TITLE	ADDRESS		

GREEN RIVER RURAL ELECTRIC COOPERATIVE CORPORATION

RULES AND REGULATIONS

PRIMARY METERING

At any time the Cooperative finds it is more desirable, it may at its own option and expense install primary metering equipment. The Consumer will own and operate all facilities past the metering point.

CHECKED PUBLIC SERVICE COMMISSION JUN 13 1973 by JPR

T UNDERGROUND SERVICE

Green River Rural Electric Cooperative Corporation will install underground distribution lines to a residential subdivision area under the following conditions:

- 1. The subdivision being developed must consist of a tract of land which is divided into ten (10) or more lots for the construction of new residential buildings or the land on which is constructed two (2) or more new multiple occupancy buildings.
2. Developer or owner of subdivision shall advance to Green River Rural Electric an amount equal to an "estimated average cost differential", if any, between the average or representative cost of underground distribution systems in residential subdivisions and of equivalent overhead distribution systems within the utilities service areas.
3. Green River Rural Electric will construct underground distribution facilities in the subdivision adequate to render single phase 120/240 volt service.
4. Three phase primary mains or feeders required within a subdivision to supply local distribution or to serve individual three phase loads may be overhead unless underground is required by governmental authorities or chosen by applicant, in either of which case the differential cost of underground shall be born by the applicant.
5. Developer or successor in title shall grant a right-of-way satisfactory to Green River for the installation, operation and maintenance of its' underground facilities.
6. If developer provides the secondary service lines to the residence from service pedestal located on easement, Green River shall credit the applicant fifty dollars (\$50.00) or the equivalent cost of an overhead service line to the applicants meter base, whichever is greater.
7. For all developments that do not meet the conditions set forth in paragraph 1 above, underground distribution will be installed provided an advance to Green River is made in an amount equal to the difference between Green River's estimated cost of underground facilities and overhead facilities, which it would otherwise provide.

Table with 3 columns: DATE OF ISSUE (June 6, 1973), DATE EFFECTIVE (November 15, 1963), ISSUED BY (M. Miller), TITLE (Manager), ADDRESS (Owensboro, Kentucky)

FOR All Territory Served

P.S.C. KY. NO. 4

First Revised SHEET NO. 5.1

CANCELLING P.S.C. KY. NO. 4

Original SHEET NO. 5.1

Green River Electric Corporation

RULES AND REGULATIONS

8. AVERAGE COST DIFFERENTIALS

PRIMARY UNDERGROUND

<u>WIRE SIZE</u>	<u>LABOR & MATERIAL</u>	<u>TRENCHING</u>	<u>LAB.-MAT.-TRENCH</u>
#2-15 KV	.664	.340	1.004
#1/0-15 KV	.686	.340	1.026

Cost for 1Ø #2.15 KV per mile (wire & trenching) \$ 5,831.23
 Cost for 3Ø #1/0-15 KV per mile (wire & trenching) 13,927.59

PRIMARY OVERHEAD

#1.0 ACSR	.222
#2 ACSR	.205

Cost of 1Ø #2 ACSR (incl. 12 poles & attach.) \$ 4,108.51 per mile
 Cost of 3Ø #1/0 ACSR (incl. 12 poles & attach.) 8,341.48 per mile

SUMMARY:

1Ø UNDERGROUND PER MILE	\$ 5,831.23	OR	\$1.104 per ft.
1Ø OVERHEAD PER MILE	\$ 4,108.51	OR	\$.778 per ft.
3Ø UNDERGROUND PER MILE	\$13,927.59	OR	\$2.638 per ft.
3Ø OVERHEAD PER MILE	\$ 8,341.48	OR	\$1.580 per ft.

SERVICE UNDERGROUND

<u>WIRE SIZE</u>	<u>LABOR & MATERIAL</u>	<u>TRENCHING</u>	<u>LAB.-MAT.-TRENCH</u>
1/0 ALUG	.453	.340	.793
4/0 ALUG	.705	.340	1.045
500 MCM a1.	.763	.340	1.103
750 MCM a1.	.913	.340	1.253

SERVICE OVERHEAD

#2 ALTP	.279
#1/0 ALTP	.370
#4/0 ALTP	.817



NOTE: TRANSFORMERS AND MISCELLANEOUS UNITS NOT INCLUDED IN ABOVE COSTS.

DATE OF ISSUE March 15, 1974 DATE EFFECTIVE November 15, 1963
 ISSUED BY W. M. Miller General Manager PO Box 1389, Owensboro, Ky.
 NAME OF OFFICER TITLE ADDRESS

FOR ALL TERRITORY SERVED

P.S.C. KY. NO. 4

ORIGINAL SHEET NO. 5.1

CANCELLING P.S.C. KY. NO.

SHEET NO.

GREEN RIVER RURAL ELECTRIC COOPERATIVE CORPORATION

RULES AND REGULATIONS

8. AVERAGE COST DIFFERENTIALS PRIMARY UNDERGROUND

WIRE SIZE	LABOR & MATERIAL	TRENCHING	LAB.-MAT.-TRENCH
# 2-15 KV	.602	.315	.917
# 1/0-15 KV	.657	.315	.972

Cost for 1Ø # 2-15 KV per mile (wire & Trenching) \$4,841.76
 Cost for 3Ø # 1/0-15 KV per mile (wire & Trenching) 15,396.48

PRIMARY OVERHEAD

#1/0 ACSR	.17		
#2 ACSR	.157		
Cost of 1Ø #2 ACSR (Inc. 12 poles & attach.)			\$3,164.89 per mile
Cost of 3Ø #1/0 ACSR (inc. 12 poles & Attach.)			5,808.30 per mile

SUMMARY:

1Ø UNDERGROUND PER MILE \$4,841.76 OR \$.917 per ft.
 1Ø OVERHEAD PER MILE \$3,164.89 OR \$.60 per ft.

3Ø UNDERGROUND PER MILE \$15,396.48 OR \$2.92 per ft.
 3Ø OVERHEAD PER MILE \$5,808.30 OR \$1.10 per ft.

SERVICE UNDERGROUND

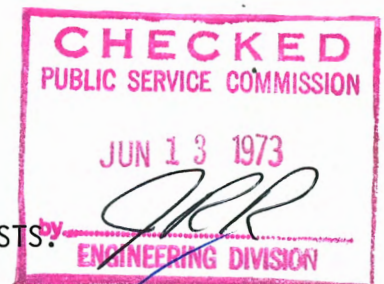
WIRE SIZE	LABOR & MATERIAL	TRENCHING	LAB.-MAT.-TRENCH
1/0 ALUG	.46	.315	.775
4/0 ALUG	.584	.315	.899
500 MCM cu.	.978	.315	1.293
500 MCM al.	.724	.315	1.039

SERVICE OVERHEAD

#2 ALTP	.228
#1/0 ALTP	.324
#4/0 ALTP	.581

NOTE:

TRANSFORMERS AND MISCELLANEOUS UNITS NOT INCLUDED IN ABOVE COSTS.



03-75

DATE OF ISSUE June 6 1973 DATE EFFECTIVE November 15 1963
 MONTH DAY YEAR MONTH DAY YEAR
 ISSUED BY JR Miller Manager Owensboro, Kentucky
 NAME OF OFFICER TITLE ADDRESS

GREEN RIVER RURAL ELECTRIC
COOPERATIVE CORPORATION

RULES AND REGULATIONS

YARD LIGHT SERVICE

Consumers desiring service for yard lighting are provided the unit on pole at a location suitable to both parties. This is not metered and consumer is charged rate as set forth in rate for "MERCURY VAPOR LAMPS". The consumer signs an agreement to pay specified rate for a minimum period of one year. This agreement further specifies that the Cooperative will maintain the unit and replace lamp for a fee of \$10.00. Copy of agreement is included in rules and regulations.

TEMPORARY SERVICES

Single phase commercial accounts of temporary nature, including oil fields, coal mines, etc., require consumer to provide a nonrefundable cash contribution toward construction, which is payable before construction begins. This contribution provides for investment cost on the following basis:

1. COST OF CONSTRUCTION AND SUBSEQUENT RETIREMENT

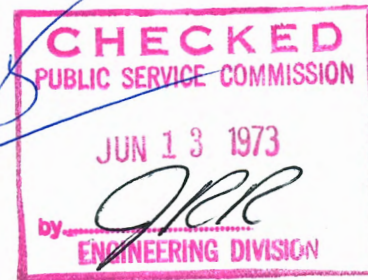
Labor, overhead and cost of materials, plus one half of construction labor and overhead for removal cost.

Less twenty percent of material estimated reusable upon retirement.

- 2. Transformers will be furnished by the Cooperative except where requirements are contrary to standard voltage, and in these cases the transformer cost will be considered as materials as referred to above.
- 3. Cooperative will retain ownership of these facilities and provide necessary operations and maintenance of same.

No minimum is required other than that provided for in single phase commercial rate. Copy of Agreement for Purchase of Power is included in Rules and Regulations.

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DATE OF ISSUE	June	6	1973	DATE EFFECTIVE	November	15	1963
	MONTH	DAY	YEAR		MONTH	DAY	YEAR
ISSUED BY	<i>JRR</i>		Manager	Owensboro, Kentucky			
	NAME OF OFFICER		TITLE	ADDRESS			

GREEN RIVER RURAL ELECTRIC
COOPERATIVE CORPORATION

RULES AND REGULATIONS

For temporary seasonal farm loads to serve barns, farm wells, ponds, lakes, etc., the consumer agrees in application for service to pay the minimum of \$1.25 per month for a continuous period of five years from date of installation.

SEASONAL LOADS

Seasonal service shall be defined as service to anyone or any establishment which is of a temporary nature. A service charge will be made in the amount of \$2.50 for disconnecting and \$2.50 for reconnecting such service.

Summer cottages where a consumer desires service connected through the summer months and disconnected through the winter months is considered a seasonal load.

Any connect or disconnect which might apply for a period of less than one year is considered seasonal.

ELECTRIC MOTORS

Single phase motors larger than 7½ h.p. will not be permitted except by written permission from the Cooperative. When use of same is permitted, same shall be installed to use reduce voltage starting equipment.

ARC WELDING INSTALLATIONS

Single phase high reactance arc welder installations being a source of trouble from a voltage regulation standpoint as well as general hindrance to good radio reception, necessitates the Cooperative, in best interest of the membership, to request arc welding equipment be operated from motor-generators only. Where the load exceeds 7½ h.p. these should be operated on either "V" phase or three phase connections.

RECONNECTING AND DISCONNECTING EXISTING SERVICES

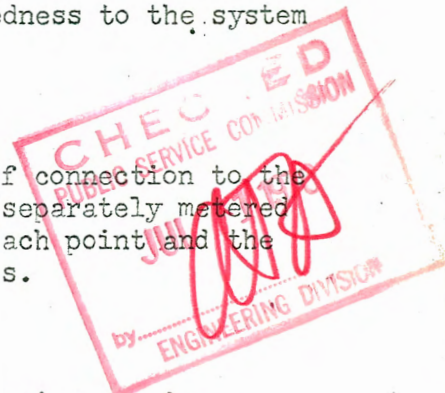
Upon request for service to be reconnected or disconnected, the Cooperative advises the consumer that the reconnection or disconnection will be made within 48 hours. Service will not be furnished to former consumers until any indebtedness to the system for previous service has been satisfied.

SEPARATE METER FOR EACH SERVICE

The Cooperative will normally furnish a single meter at the point of connection to the consumer's premises. Any consumer desiring service at two or more separately metered points of connection to the system, shall be billed separately at each point and the registrations of such meters shall not be added for billing purposes.

METER-TESTING

Rules and Regulations as set forth by Kentucky public Service Commission are in



3-75

DATE OF ISSUE	OCTOBER	1	1969	DATE EFFECTIVE	NOVEMBER	15	1963
	MONTH	DAY	YEAR		MONTH	DAY	YEAR
ISSUED BY	<u>M. Miller</u>			MANAGER	OWENSBORO, KENTUCKY		
	NAME OF OFFICER			TITLE	ADDRESS		

GREEN RIVER RURAL ELECTRIC
COOPERATIVE CORPORATION

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effect. The Cooperative charges a \$2.00 meter test fee for consumers requesting a special test if the meter proves to be within two percent accuracy. The consumer signs a card agreeing on this charge before meter is removed for test. No other charges are made for meter-testing.

METER SOCKETS

Each consumer pays for his own meter socket. This will hold true in all cases with the exception of cases where the Cooperative meters the primary side of a service.

In cases of single or three phase loads which are of such magnitude that current transformers are necessary, it will be the consumer's responsibility to furnish current transformers plus meter enclosure as recommended by Cooperative.

Contractors or prospective consumers may purchase their meter socket from the Cooperative at cost, plus a nominal handling charge, and the Cooperative will require minimum specifications on these sockets other than specifying manufacturer.

The Contractor or member will pay for a socket if purchased from Cooperative when paying an inspection fee.

INSPECTION FEES AND WIRING INSPECTIONS

The consumer is charged for wiring inspection in accordance with the following schedule: 60 AMP ENTRANCE - \$3.50, 100 AMP ENTRANCE - \$5.00, 150 AMP ENTRANCE \$7.50, 200 AMP ENTRANCE - \$10.00, ALL OVER 200 AMP (NON-COMMERCIAL) - \$25.00, ALL REINSPECTIONS - \$3.50. All wiring installations are inspected and approved according to national electric code before service is connected.

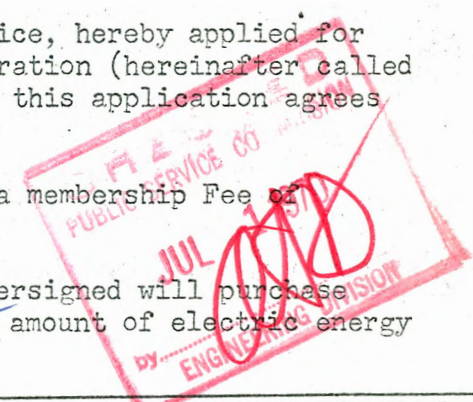
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APPLICATION FOR MEMBERSHIP

Application for Membership in the Cooperative reads as follows and is signed by applicant.

The undersigned, who is not receiving central station service, hereby applied for membership in Green River Rural Electric Cooperative Corporation (hereinafter called the Corporation) and in consideration of the acceptance of this application agrees with the Corporation as follows:

1. The undersigned will pay forthwith to the Corporation a membership Fee of five dollars (\$5.00)
2. As soon as electric energy shall be available, the undersigned will purchase monthly from the Corporation not less than the minimum amount of electric energy



DATE OF ISSUE	<u>OCTOBER</u>	<u>1</u>	<u>1969</u>	DATE EFFECTIVE	<u>NOVEMBER</u>	<u>15</u>	<u>1969</u>
	MONTH	DAY	YEAR		MONTH	DAY	YEAR
ISSUED BY	<u>[Signature]</u>			MANAGER	<u>OWENSBORO, KENTUCKY</u>		
	NAME OF OFFICER			TITLE	ADDRESS		

FOR ALL TERRITORY SERVED

P.S.C. KY. NO. 4

FIRST REVISED SHEET NO. 8

CANCELLING P.S.C. KY. NO. 4

ORIGINAL SHEET NO. 8

GREEN RIVER RURAL ELECTRIC
COOPERATIVE CORPORATION

RULES AND REGULATIONS

which shall from time to time be determined by the Board of Directors of the Corporation and will pay therefor, and for all additional electric energy used by the undersigned, the price which shall from time to time be fixed therefor, by the Board of Directors.

3. The undersigned grants to the Corporation the necessary rights, privileges and easements to construct, operate, replace, repair and perpetually maintain on the property owned or occupied by the undersigned, and in or upon all roads, streets or highways abutting said property, its line or lines for the transmission or distribution of electric energy and will execute and deliver to the Corporation any conveyance, grant or instrument which the Corporation shall deem necessary or convenient for said purposes or any of them. All service lines supplying the undersigned with electric energy and all switches, meters and other appliances and equipment constructed or installed by the Corporation on said property, except so much thereof, if any, as shall be paid for by the undersigned, shall at all times be the sole property of the Corporation; and the Corporation shall have the right of access to said property to repair and service, and upon the discontinuance of service for any reason, to remove same.

The undersigned shall have all rights, and privileges granted to members under the Articles of Incorporation and bylaws of the Corporation or any amendments thereto and will comply with and be bound by such Articles of Incorporation and bylaws and all rules and regulations as may from time to time be adopted by the Board of Directors of the Corporation.

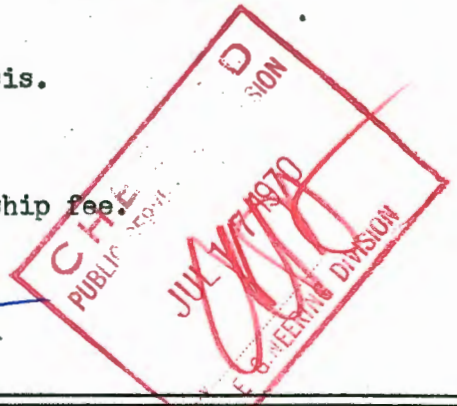
5. The acceptance of this application by the Corporation shall constitute an agreement between the Corporation and the undersigned upon the terms hereinabove set forth.

MEMBERSHIP FEES

The Cooperative will not connect service until required membership fees are paid. Requirements are as follows:

- A. Industrial accounts will be handled on an individual basis.
- T B. Commercial Accounts - Five (5) dollar Membership Fee.
- T C. Farm, Non-Farm and Residential - Five (5) dollar membership fee.

3-75



DATE OF ISSUE	July	1	1970	DATE EFFECTIVE	November	15	1963
	MONTH	DAY	YEAR		MONTH	DAY	YEAR
ISSUED BY	<i>R. Miller</i>		Manager	Owensboro, Kentucky			
	NAME OF OFFICER		TITLE	ADDRESS			

GREEN RIVER RURAL ELECTRIC
COOPERATIVE CORPORATION

RULES AND REGULATIONS

D. Trailers and Other Itinerant Consumers - Five (5) dollar Membership Fee. The consumer will defray the cost of the labor plus cost of retirement in extending service to them. This does not apply for temporary service where a dwelling is being erected, not for a mobile home where consumer has purchased land and made improvements.

(T) E. Signs, telephone booths - five (5) dollar membership fee. If mutually agreeable, monthly billings may be by contract and shall be based on historical information.

Only one membership fee shall be required for each property owner. The membership fee shall be refunded if all financial obligations are paid, or shall be applied against any unpaid bills of the member at the time service is discontinued. This will automatically terminate the membership.

(N) CONSUMER ADVANCE PAYMENT

Any person applying for electric service shall pay, in addition to the regular membership fee of \$5.00 and in advance of service being rendered, an amount equal to one month's average bill (definition of one month's average bill meaning the overall average bill per consumer of the Cooperative, exclusive of large power contracts not covered by the Cooperative's general tariff), but in no case less than \$20.00: unless, however, said applicant for electric service shows evidence that the property to which service shall be extended is owned by applicant and that permanent living facilities have been, or are in the process of being constructed thereon. In such case, the applicant shall be required to pay only the \$5.00 Membership Fee.

CLASSIFICATION OF CONSUMERS

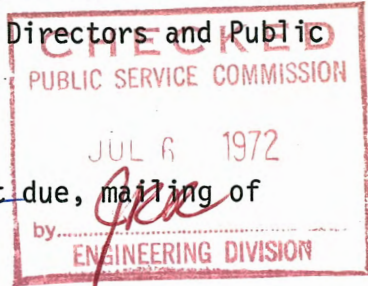
Classification of consumers for accounting purposes are in accordance with prescribed REA Manual of Accounts

METER-READING, BILLING AND COLLECTING

All meters with demand devices are read by Cooperative. Other meters are read by Cooperative on a staggered time basis. Cooperative provides space on billing statement for consumer to record meter-reading at other times. The meter-reading is returned to Cooperative at time payment is made and reading is used for next billing.

Billing is prepared on basis of rates approved by Board of Directors and Public Service Commission.

(D) Dates for meter-reading, billing, mailing of bills, payment due, mailing of delinquent notices and cut-offs are on the following page.



DATE OF ISSUE	July	1	1972	DATE EFFECTIVE	November	15	1963
	MONTH	DAY	YEAR		MONTH	DAY	YEAR
ISSUED BY	<u>DK Miller</u>			MANAGER	OWENSBORO, KENTUCKY		
	NAME OF OFFICER.			TITLE	ADDRESS		

P.S.C. KY. NO. 4

ORIGINAL SHEET NO. 10

GREEN RIVER RURAL ELECTRIC
COOPERATIVE CORPORATION

CANCELLING P.S.C. KY. NO. 3

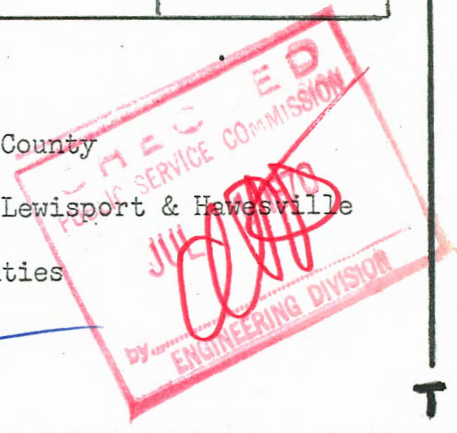
2ND REVISED SHEET NO. 10

RULES AND REGULATIONS

CYCLE	METER-READING AND BILLING DATE	DATE BILLED	DUE DATE	DELINQUENT NOTICE MAILED	CUT-OFF DATE
I	10	3	15	17	24
II	17	10	22	24	31
III	24	17	29	31	7
IV	1	24	6	8	15

- Cycle I Daviess County & City of Whitesville
- Cycle II Daviess, McLean Counties, Part of Henderson County
- Cycle III Hancock, Daviess, Ohio Counties & Cities of Lewisport & Hawesville
- Cycle IV McLean, Daviess, Webster, Ohio, Hopkins Counties

3-75



DATE OF ISSUE OCTOBER 1 1969 DATE EFFECTIVE NOVEMBER 15 1963
MONTH DAY YEAR MONTH DAY YEAR

ISSUED BY *W. Miller* MANAGER OWENSBORO, KENTUCKY
NAME OF OFFICER TITLE ADDRESS

FOR ALL TERRITORY SERVED

P.S.C. KY. NO. 4

ORIGINAL SHEET NO. 11

GREEN RIVER RURAL ELECTRIC COOPERATIVE CORPORATION

CANCELLING P.S.C. KY. NO. 3

2ND REVISED SHEET NO. 11

RULES AND REGULATIONS

In the event payment for electric service has not been paid by due date, the consumer will be mailed a notice of the Cooperative's intention to discontinue electric service unless the account is paid by a specified date, seven days hence. If the account is not paid by this specified date, a representative of the Cooperative will visit the consumer's premises to discontinue the electric service. If the consumer desires to pay the account to the employee at that time, he will be charged the amount due for electric service plus a \$2.50 service charge. In the event service is disconnected, an additional \$2.50 service charge will be made for reconnection. The amount due, plus \$5.00 will have to be paid before service is reconnected.

Failure to receive bill does not relieve consumer from his obligation to pay bill by due date.

BUDGET BILLING

Consumers using electricity for home heating have an opportunity to sign agreement with the Cooperative for spreading billing evenly over a 12 month period. The billing is based on an estimated consumption made by a Cooperative representative. At the end of the 12 month period the difference between payments and actual use is adjusted by adding or crediting the difference on the regular electric service bill. Copy of agreement is made a part of rules and regulations.

ASSIGNMENT

Subject to the Rules and Regulations, all contracts made by the Cooperative shall be binding upon, and oblige, and inure to the benefit of, the successors and assigns, heirs, executors, and administrators, of the parties thereto.

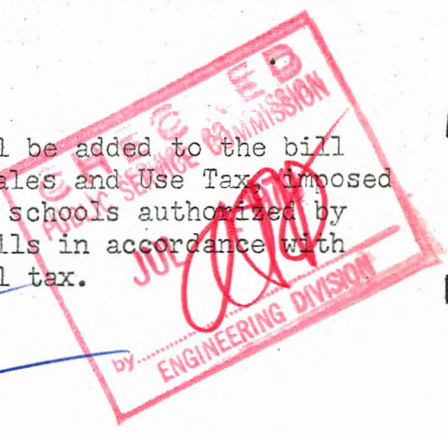
NO PREJUDICE OF RIGHTS

Failure by the Cooperative to enforce any of the terms of this tariff shall not be deemed as a waiver of the right to do so.

TAXES

Pursuant to the authority vested in KRS-139.210, there shall be added to the bill of all applicable subscribers the Kentucky Veterans Bonus Sales and Use Tax, imposed by KRS-139.200. The utility gross receipts license tax for schools authorized by KRS-160.613, shall be added to all applicable subscriber bills in accordance with KRS-160.617, which authorizes a rate increase for the school tax.

Handwritten number 3-75



DATE OF ISSUE OCTOBER 1 1969 DATE EFFECTIVE NOVEMBER 15 1963
ISSUED BY [Signature] MANAGER OWENSBORO, KENTUCKY
NAME OF OFFICER TITLE ADDRESS

FOR ALL TERRITORY SERVED

P.S.C. KY. NO. 4

ORIGINAL SHEET NO. 12

CANCELLING P.S.C. KY. NO. 3

2ND REVISED SHEET NO. 12

GREEN RIVER RURAL ELECTRIC
COOPERATIVE CORPORATION

RULES AND REGULATIONS

AGREEMENT FOR PURCHASE OF POWER

PP-1 SINGLE PHASE COMMERCIAL ACCOUNTS OF TEMPORARY NATURE

RECEIVED OF _____

\$ _____ TO COVER CONTRIBUTION ON CONSTRUCTION OF SERVICE TO _____

AND BILLED ON FOLLOWING BASIS:

100% OF LABOR TO INSTALL \$ _____

50% OF TOTAL LABOR FOR FUTURE
RETIREMENT _____

OVERHEAD, ENGINEERING, ETC. _____

80% OF MATERIAL _____

TRANSFORMERS _____

TOTAL CONTRIBUTION
NOT REFUNDABLE \$ _____

WORK PERFORMED ON W.O. # _____

RECEIVED OF _____ CONSUMER

APPROVED:
GREEN RIVER RURAL ELECTRIC
COOPERATIVE CORPORATION

BY _____

3-75



DATE OF ISSUE OCTOBER 1 1969 DATE EFFECTIVE NOVEMBER 15 1963
MONTH DAY YEAR MONTH DAY YEAR
ISSUED BY [Signature] MANAGER OWENSBORO, KENTUCKY
NAME OF OFFICER TITLE ADDRESS

FOR ALL TERRITORY SERVED
P.S.C. KY. NO. 4
ORIGINAL SHEET NO. 13
CANCELLING P.S.C. KY. NO. 3
2ND REVISED SHEET NO. 13

GREEN RIVER RURAL ELECTRIC
COOPERATIVE CORPORATION

RULES AND REGULATIONS

APPLICATION FOR ELECTRIC SERVICE

PP-2

TEMPORARY SEASONAL FARM LOADS

DATE _____

THE UNDERSIGNED, WHO IS NOT RECEIVING CENTRAL STATION SERVICE HEREBY APPLIES FOR SAID ELECTRIC SERVICE.

I LIVE IN _____ COUNTY, ON THE _____ ROAD,
ABOUT _____ MILES OF _____.

MY HOUSE IS ABOUT _____ FEET FROM THE LINE AND THE MEMBER NEAREST ME NOW RECEIVING SERVICE IS _____.

APPLICANT

ADDRESS

(NAME OF PERSON TAKING APPLICATION)

MEMBERSHIP PAID _____

CONSUMER DEPOSIT PAID _____

EASEMENT SIGNED _____

REMARKS:

3-73
DATE STAKED _____



DATE OF ISSUE OCTOBER 1 1969 DATE EFFECTIVE NOVEMBER 15 1963
MONTH DAY YEAR MONTH DAY YEAR
ISSUED BY M. Miller MANAGER OWENSBORO, KENTUCKY
NAME OF OFFICER TITLE ADDRESS

FOR ALL TERRITORY SERVED
 P.S.C. KY. NO. 4
ORIGINAL SHEET NO. 14
 CANCELLING P.S.C. KY. NO. 3
2ND REVISED SHEET NO. 7-8

GREEN RIVER RURAL ELECTRIC COOPERATIVE CORPORATION

RULES AND REGULATIONS

GREEN RIVER RURAL ELECTRIC COOPERATIVE

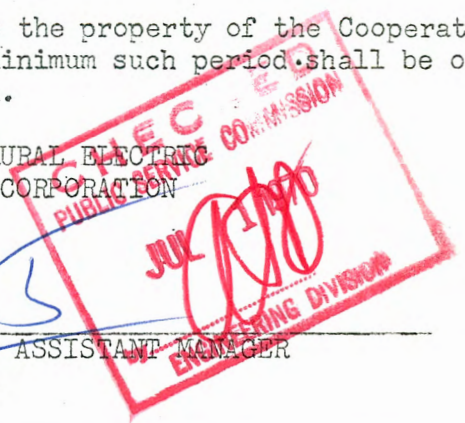
YARD LIGHT LEASE AGREEMENT

YL-1

THE GREEN RIVER RURAL ELECTRIC COOPERATIVE, INC., HEREINAFTER CALLED THE COOPERATIVE, AND _____ A MEMBER OF THE COOPERATIVE, HEREBY MUTUALLY AGREE AS FOLLOWS:

1. Cooperative will furnish and install at no expense to the member a yard lighting unit on a thirty foot pole at a location suitable to both parties; will make all necessary electrical connections and will furnish electricity for same which shall be controlled by a photo cell to energize the unit.
2. Cooperative will maintain the unit and will replace the lamp at a flat fee of \$10.00 each. (Lamp replacement will be made free unless bulb is broken. In which case consumer will pay \$10.00).
3. The Member hereby agrees to furnish the location for the unit; to permit any tree trimming required for the conductors or unit installation and will pay for the foregoing service at the rate of \$36.00 per year; to be paid at rate of \$3.00 per month, which will be added to monthly electric bill.
4. The Member further agrees that the unit, together with the poles and conductors may be removed at any time by the Cooperative upon failure to pay the charges set forth herein.
5. Further, the Member agrees to protect the unit from damage so far as said member is able.
6. It is mutually agreed that the unit as installed remains the property of the Cooperative and will be removed at the request of the member. The minimum such period shall be one year, for which member agrees to pay as set forth herein.

GREEN RIVER RURAL ELECTRIC COOPERATIVE CORPORATION



DATE _____ MEMBER _____ APPROVED BY [Signature] ASSISTANT MANAGER
 ADDRESS _____ ACCOUNT NUMBER _____

DATE OF ISSUE OCTOBER 7 1969 DATE EFFECTIVE NOVEMBER 15 1963
 MONTH DAY YEAR MONTH DAY YEAR
 ISSUED BY [Signature] MANAGER OWENSBORO, KENTUCKY
 NAME OF OFFICER TITLE ADDRESS

GREEN RIVER RURAL ELECTRIC COOPERATIVE CORPORATION

RULES AND REGULATIONS

AGREEMENT FOR PURCHASE OF POWER

PP-3

Farm, Non-Farm & Residential, and Schools, Churches and Community Halls.

N Agreement made 19 , between Green River Rural Electric Cooperative Corporation (hereinafter called the "seller"), and (hereinafter called the "Consumer" a corporation, a partnership, individual. (Strike inapplicable designations).

Witnesseth:

The Seller agrees to sell and to deliver to the Consumer and the Consumer agrees to purchase and receive from the Seller all of the electric power and energy which the Consumer may need at up to KVA, upon the following terms:

1. SERVICE CHARACTERISTICS

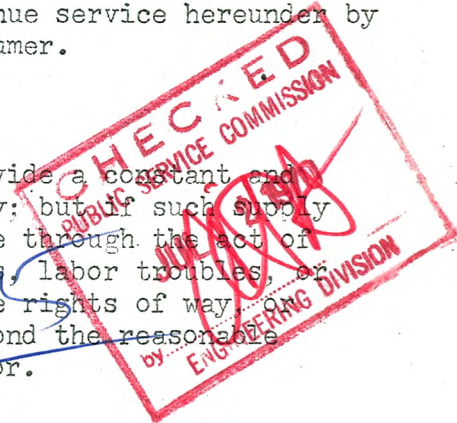
Service hereunder shall be alternating current, three phase, sixty cycles, volts.

2. PAYMENT

- a. The Consumer shall pay the Seller for service hereunder at the rates and upon the terms and conditions set forth in Rate Schedule made a part of this agreement. Notwithstanding any provision of the Schedule, however, the minimum charge per year shall be \$ for three years.
b. Bills for service hereunder shall be paid at the office of the Seller in Owensboro, Kentucky, monthly within fifteen days after the bill is mailed to the Consumer. If the Consumer shall fail to pay any such bill within such fifteen day period, the Seller may discontinue service hereunder by giving seven days' notice in writing to the Consumer.

3. CONTINUITY OF SERVICE

The Seller shall use reasonable diligence to provide a constant and uninterrupted supply of electric power and energy; but if such supply shall fail or be interrupted, or become defective through the act of God, or the Public enemy, or by accident, strikes, labor troubles, or by action of the elements, or inability to secure rights of way, or other permits needed, or for any other cause beyond the reasonable control of the Seller shall not be liable therefor.



DATE OF ISSUE OCTOBER 1 1969 DATE EFFECTIVE April 1 1966
MONTH DAY YEAR MONTH DAY YEAR
ISSUED BY [Signature] MANAGER OWENSBORO, KENTUCKY
NAME OF OFFICER TITLE ADDRESS

GREEN RIVER RURAL ELECTRIC
COOPERATIVE CORPORATION

RULES AND REGULATIONS

4. MEMBERSHIP

The consumer shall become a member of the Seller, shall pay the membership fee and be bound by the provisions of the articles of incorporation and by-laws of the Seller and by such rules and regulations as may from time to time be adopted by the Seller.

5. SUCCESSION

This agreement shall be binding upon and insure to the benefit of the successors, legal representatives and assigns of the respective parties hereto.

FARM RATE

First 15 KWH or less, per month	\$1.25
Next 85 KWH per month, per KWH	3.3¢
Next 500 KWH per month, per KWH	1.7¢
All Over 600 KWH per month, Per KWH	1.2¢

POWER FACTOR

The Consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at any time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

MINIMUM MONTHLY CHARGE

3% monthly for 36 months of plant investment cost.

DEMAND CHARGE

Since no demand charge is made for service in this agreement, Co-op may, at its sole discretion, install such equipment as necessary to interrupt service during daily peak loads on the system.

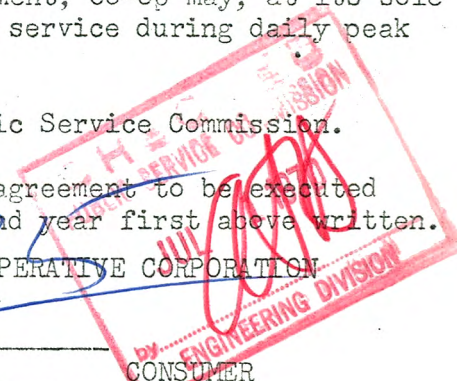
All rates subject to change on approval of Kentucky Public Service Commission.

In Witness Whereof, the parties hereto have caused this agreement to be executed by their duly authorized representatives all as of the day and year first above written.

GREEN RIVER RURAL ELECTRIC COOPERATIVE CORPORATION

BY _____
ASSISTANT MANAGER

BY _____
CONSUMER



DATE OF ISSUE OCTOBER 1 1969 DATE EFFECTIVE April 7 1966
 MONTH DAY YEAR MONTH DAY YEAR
 ISSUED BY J. K. Miller MANAGER OWENSBORO, KENTUCKY
 NAME OF OFFICER TITLE ADDRESS

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORY SERVED
COMMUNITY, TOWN OR CITY

P.S.C. NO. 4

SECOND REVISED SHEET NO. 17

GREEN RIVER ELECTRIC CORPORATION
 NAME OF ISSUING CORPORATION

CANCELLING P.S.C. NO. 4

FIRST REVISED SHEET NO. 17

CLASSIFICATION OF SERVICE

Farm, Nonfarm & Residential, Small Commercial (Single Phase Only) and Schools, Churches and Community Halls

RATE
 PER UNIT

APPLICABLE

Service area which is in Daviess, Hancock, Hopkins, McLean, Henderson, Ohio, Webster, Breckinridge & Muhlenberg Counties.

AVAILABILITY OF SERVICE

To any consumer within the service area who abides by the rules and regulations and bylaws of the Cooperative.

RATE

First	15 KWH OR LESS, PER MONTH (MINIMUM CHARGE)	\$1.25
Next	85 KWH PER MONTH, PER KWH	3.375¢
Next	500 KWH PER MONTH, PER KWH	1.775¢
All Over	600 KWH PER MONTH, PER KWH	1.275¢

TYPE OF SERVICE

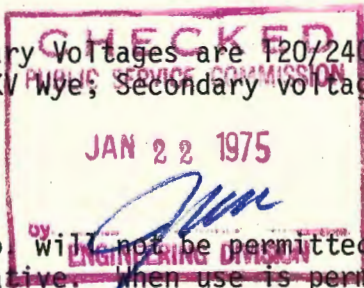
Single Phase Lines are 7.2 KV; Secondary Voltages are 120/240 and 240/280. Three phase lines are 12.5 KV Wye; Secondary voltages are 120/240, 120/208, 240/480, 277/480

CONDITIONS OF SERVICE

Single Phase Motors larger than 7½ h.p. will not be permitted except by written permission from the Cooperative. When use is permitted, same shall be installed to use reduce voltage starting equipment.

TERMS OF PAYMENT

Accounts not paid when due, may incur a delinquent charge for collection, a disconnect fee and a reconnect fee of \$2.50 each.



DATE OF ISSUE January 16, 1975 DATE EFFECTIVE January 7, 1975

ISSUED BY [Signature] TITLE President
 NAME OF OFFICER

Issued by authority of an Order of the Public Service Commission of Kentucky in Case Number 6110 dated January 7, 1975

Form for filing Rate Schedules

For ALL TERRITORY SERVED
Community, Town or City

P.S.C. NO. 4

FIRST REVISED SHEET NO. 17

CANCELLING P.S.C. NO. 4

ORIGINAL SHEET NO. 17

GREEN RIVER RURAL ELECTRIC
COOPERATIVE CORPORATION

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Farm, Nonfarm & Residential, Small Commercial (Single Phase Only) and Schools, Churches and Community Halls	RATE PER UNIT												
<p><u>APPLICABLE</u></p> <p>Service Area which is in Daviess, Hancock, Hopkins, McLean, Henderson, Ohio, Webster, Breckinridge & Muhlenberg Counties.</p> <p><u>AVAILABILITY OF SERVICE</u></p> <p>To any consumer within the service area who abides by the rules and regulations and bylaws of the Cooperative.</p> <p><u>RATES</u></p> <table border="0"> <tr> <td>First</td> <td>15 KWH OR LESS, PER MONTH (MINIMUM CHARGE)</td> <td>\$1.25</td> </tr> <tr> <td>Next</td> <td>85 KWH PER MONTH, PER KWH</td> <td>3.3¢</td> </tr> <tr> <td>Next</td> <td>500 KWH PER MONTH, PER KWH</td> <td>1.7¢</td> </tr> <tr> <td>ALL OVER</td> <td>600 KWH PER MONTH, PER KWH</td> <td>1.2¢</td> </tr> </table> <p><u>TYPE OF SERVICE</u></p> <p>Single Phase Lines are 7.2 KV; secondary voltages are 120/240 and 240/280. Three phase lines are 12.5 KV Wye; Secondary voltages are 120/240, 120/208, 240/480, 277/480.</p> <p><u>CONDITIONS OF SERVICE</u></p> <p>Single Phase Motors larger than 7½ h.p. will not be permitted except by written permission from the Cooperative. When use is permitted, same shall be installed to use reduce voltage starting equipment.</p> <p><u>TERMS OF PAYMENT</u></p> <p>Accounts not paid when due, may incur a delinquent charge for collection, a disconnect fee and a reconnect fee of \$2.50 each.</p>	First	15 KWH OR LESS, PER MONTH (MINIMUM CHARGE)	\$1.25	Next	85 KWH PER MONTH, PER KWH	3.3¢	Next	500 KWH PER MONTH, PER KWH	1.7¢	ALL OVER	600 KWH PER MONTH, PER KWH	1.2¢	
First	15 KWH OR LESS, PER MONTH (MINIMUM CHARGE)	\$1.25											
Next	85 KWH PER MONTH, PER KWH	3.3¢											
Next	500 KWH PER MONTH, PER KWH	1.7¢											
ALL OVER	600 KWH PER MONTH, PER KWH	1.2¢											

CHECKED
PUBLIC SERVICE COMMISSION
JAN 16 1973
by *[Signature]*
ENGINEERING DIVISION

DATE OF ISSUE January 1, 1973 DATE EFFECTIVE April 1, 1966 & January 1, 1973

ISSUED BY *[Signature]* TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 4683 dated April 13, 1966 and Case No. 5764 dated December 20, 1972

Form for filing Rate Schedules

For ALL TERRITORY SERVED
Community, Town or City

P.S.C. NO. 4

ORIGINAL SHEET NO. 17.1

CANCELLING P.S.C. NO. _____

_____ SHEET NO. _____

GREEN RIVER RURAL ELECTRIC
 COOPERATIVE CORPORATION

 Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Farm, Nonfarm & Residential, Small Commercial (Single Phase Only)
 and Schools, Churches and Community Halls (Continued)

RATE
 PER UNIT

FUEL COST ADJUSTMENT

In the event the rate under which the Cooperative purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision contained in either the tariff of the Cooperative's wholesale power supplier, or in the Cooperative's wholesale power contract, the foregoing energy charges shall be adjusted each month by the same amount per kilowatt hour of sales by the Cooperative equal to the dollar amount of the fuel cost adjustment in the Cooperative's wholesale power costs for the next preceding month.

CHECKED
 PUBLIC SERVICE COMMISSION
 JAN 16 1973
 by *[Signature]*
 ENGINEERING DIVISION

DATE OF ISSUE January 1, 1973

DATE EFFECTIVE April 1, 1966 and
January 1, 1973

ISSUED BY *[Signature]*
 Name of Officer

TITLE Manager

Issued by authority of an Order of the Public Service Commission of Ky. in
 Case No. 4683 dated April 13, 1966 and Case Number .5764 dated December 20, 1972

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORY SERVED

COMMUNITY, TOWN OR CITY

P.S.C. NO. 4

SECOND REVISED SHEET NO. 18

GREEN RIVER ELECTRIC CORPORATION
NAME OF ISSUING CORPORATION

CANCELLING P.S.C. NO. 4

FIRST REVISED SHEET NO. 18

CLASSIFICATION OF SERVICE

THREE PHASE COMMERCIAL 0-24 KVA

RATE
PER UNIT

APPLICABLE

Service area, three phase commercial and large power service in Daviess, Hancock, Hopkins, McLean, Ohio, Henderson, Webster, Breckinridge and Muhlenberg Counties.

AVAILABILITY

Available to consumers served by the Green River Electric Corporation located on or near its three phase lines.

RATE

\$1.50 per month per KW of demand:
plus energy charges of -
2.575¢ per KWH for the first 250 KWH used per month per KW
of billing demand
All over @ 1.325¢ per KWH

TYPE OF SERVICE

Three phase lines are 12.5 KV Wye; secondary voltages are 120/240, 120/208, 240/480 and 277/480.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt load used by the consumer for any period fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

CHECKED
PUBLIC SERVICE COMMISSION
JAN 22 1975
BY *[Signature]*
ENGINEERING DIVISION

DATE OF ISSUE January 16, 1975 DATE EFFECTIVE January 7, 1975

ISSUED BY *[Signature]* TITLE President
NAME OF OFFICER

Issued by authority of an Order of the Public Service Commission of Kentucky in Case Number 6110 dated January 7, 1975.

Form for filing Rate Schedules

For ALL TERRITORY SERVED
Community, Town or City

P.S.C. NO. 4

FIRST REVISED SHEET NO. 18

CANCELLING P.S.C. NO. 4

ORIGINAL SHEET NO. 18

GREEN RIVER RURAL ELECTRIC
COOPERATIVE CORPORATION

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

THREE PHASE COMMERCIAL 0-24 KVA

RATE
PER UNIT

APPLICABLE

Service Area, Three Phase Commercial and Large Power Service in Daviess, Hancock, Hopkins, McLean, Ohio, Henderson, Webster, Breckinridge and Muhlenberg Counties.

AVAILABILITY

Available to consumers served by the Green River Rural Electric Cooperative Corporation located on or near its three phase lines.

RATE

\$1.50 Per month per KW of demand:
plus energy charges of -
.025¢ per KWH for the first 250 Hours use of demand
All over @ .0125¢ per KWH

TYPE OF SERVICE

Three phase lines are 12.5 KV Wye; Secondary voltages are 120/240 120/208, 240/480 and 277/480.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt load used by the consumer for any period fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

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RECEIVED
PUBLIC SERVICE COMMISSION
JAN 16 1973
by [Signature]
ENGINEERING DIVISION

DATE OF ISSUE January 1, 1973

DATE EFFECTIVE December 1, 1958 and January 1, 1973

ISSUED BY [Signature]
Name of Officer

TITLE Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 3557 dated November 25, 1958 and Case Number 5764 dated December 20, 1972.

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORY SERVED

COMMUNITY, TOWN OR CITY

P.S.C. NO. 4

SECOND REVISED SHEET NO. 18.1

GREEN RIVER ELECTRIC CORPORATION

CANCELLING P.S.C. NO. 4

NAME OF ISSUING CORPORATION

FIRST REVISED SHEET NO. 18.1

CLASSIFICATION OF SERVICE

THREE PHASE COMMERCIAL 0-24 KVA (CONTINUED)

RATE PER UNIT

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as near as practical. Demand charges will be adjusted for consumers with 50 KW or more measured demand, to correct for power factors lower than 90% and may be so adjusted for other consumers if and when the seller deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the lowest power factor established during the month is less than 90% lagging.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question.

- 1. 3% monthly for 60 months of plant investment cost.
- 2. A charge of \$1.25 per KVA in excess of 5 KVA of installed transformer capacity.
- 3. A charge of \$25.00.

TERMS OF PAYMENT

Accounts not paid when due, may incur a delinquent charge for collection, a disconnect fee and a reconnect fee of \$2.50 each.

FUEL COST ADJUSTMENT

In the event the rate under which the Corporation purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision contained in either the tariff of the Corporation's wholesale power supplier, or in the Corporation's wholesale power contract, the foregoing energy charges shall be adjusted each month by the same amount per kilowatt hour of sales by the Corporation equal to the dollar amount of the fuel cost adjustment in the Corporation's wholesale power costs for the next preceding month.

CHECKED PUBLIC SERVICE COMMISSION NOV 5 1973 ENGINEERING DIVISION

Handwritten signature and blue scribble

DATE OF ISSUE November 1, 1973

DATE EFFECTIVE December 1, 1958 and January 1, 1973

ISSUED BY

Handwritten signature of R. Miller

TITLE

MANAGER

NAME OF OFFICER

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 3557 dated November 25, 1958, and Case Number 5764 dated December 20, 1972

GREEN RIVER ELECTRIC CORPORATION
NAME OF ISSUING CORPORATION

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE 25-499 KVA

RATE
PER UNIT

APPLICABLE

Service area, Three Phase Commercial and Large Power Service in Daviess, Hancock, Hopkins, McLean, Ohio, Henderson, Webster, Breckinridge, and Muhlenberg Counties.

AVAILABILITY OF SERVICE

Available to consumers served by the Green River Electric Corporation located on or near its three phase lines.

RATE

\$1.50 per month per KW of billing demand:
plus energy charges of -
2.575¢ per KWH for the first 50 KWH used per month per KW of billing demand
1.575¢ per KWH for the next 100 KWH used per month per KW of billing demand
1.325¢ for all remaining KWH used per month.

TYPE OF SERVICE

Three phase lines are 12.5 KV Wye; secondary voltages are 120/240, 120/208, 240/480 and 277/480.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt load used by the consumer for any period fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

CHECKED
PUBLIC SERVICE COMMISSION
JAN 22 1975
by: [Signature]
ENGINEERING DIVISION

DATE OF ISSUE January 16, 1975 DATE EFFECTIVE January 7, 1975

ISSUED BY [Signature] TITLE President
NAME OF OFFICER

Issued by authority of an Order of the Public Service Commission of Kentucky in Case Number 6110 dated January 7, 1975.

Form for filing Rate Schedules

For ALL TERRITORY SERVED
Community, Town or City

P.S.C. NO. 4

FIRST REVISED SHEET NO. 19

CANCELLING P.S.C. NO. 4

ORIGINAL SHEET NO. 19

GREEN RIVER RURAL ELECTRIC
 COOPERATIVE CORPORATION

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE 25-499 KVA

**RATE
 PER UNIT**

APPLICABLE

Service Area, Three Phase Commercial and Large Power Service in Daviess, Hancock, Hopkins, McLean, Ohio, Henderson, Webster, Breckinridge and Muhlenberg Counties.

AVAILABILITY OF SERVICE

Available to consumers served by the Green River Rural Electric Cooperative Corporation located on or near its three phase lines.

RATE

\$1.50 Per month per KW of billing demand:
 plus energy charges of -
 .025¢ per KWH for the first 50 hours use of demand
 .015¢ per KWH for the next 100 hours use of demand
 .0125¢ for all remaining KWH used per month.

TYPE OF SERVICE

Three phase lines are 12.5 KV Wye; secondary voltages are 120/240, 120/208, 240/480 and 277/480.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt load used by the consumer for any period fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

C 1-75

CHECKED
PUBLIC SERVICE COMMISSION
 JAN 16 1973
 by *[Signature]*
ENGINEERING DIVISION

DATE OF ISSUE January 1, 1973

DATE EFFECTIVE January 1, 1973

ISSUED BY *[Signature]*
Name of Officer

TITLE Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 3557 dated November 25, 1958 and Case No. 5764 dated December 20, 1972.

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORY SERVED

COMMUNITY, TOWN OR CITY

P.S.C. NO. 4

SECOND REVISED SHEET NO. 19.1

GREEN RIVER ELECTRIC CORPORATION

CANCELLING P.S.C. NO. 4

NAME OF ISSUING CORPORATION

FIRST REVISED SHEET NO. 19.1

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE 25-499 KVA (CONTINUED)

RATE
PER UNIT

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as near as practical. Demand charges will be adjusted for consumers with 50 KW or more measured demand, to correct for power factors lower than 90% and may be so adjusted for other consumers if and when the seller deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the lowest power factor established during the month is less than 90% lagging.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question.

1. 3% monthly for 60 months of plant investment cost.
2. A charge of \$1.25 per KVA in excess of 5 KVA of installed transformer capacity.
3. A charge of \$25.00.

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 NOV 5 1973
[Signature]
ENGINEERING DIVISION

TERMS OF PAYMENT

Accounts not paid when due, may incur a delinquent charge for collection, a disconnect fee and a reconnect fee of \$2.50 each.

FUEL COST ADJUSTMENT

In the event the rate under which the Corporation purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision contained in either the tariff of the Corporation's wholesale power supplier, or in the Corporation's wholesale power contract, the foregoing energy charges shall be adjusted each month by the same amount per kilowatt hour of sales by the Corporation equal to the dollar amount of the fuel cost adjustment in the Corporation's wholesale power costs for the next preceding month.

DATE OF ISSUE November 1, 1973

DATE EFFECTIVE December 1, 1958 and January 1, 1973

ISSUED BY *[Signature]*
NAME OF OFFICER

TITLE MANAGER

Issued by authority of an Order of the Public Service Commission of Kentucky in Case Number 3557, Dated November 25, 1958, and Case Number 5764 Dated December 20, 1972.

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORY SERVED

COMMUNITY, TOWN OR CITY

P.S.C. NO. 4

SECOND REVISED SHEET NO. 20

GREEN RIVER ELECTRIC CORPORATION

CANCELLING P.S.C. NO. 4

NAME OF ISSUING CORPORATION

FIRST REVISED SHEET NO. 20

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE 500-999 KVA

RATE
PER UNIT

AVAILABILITY

Available to consumers served by the Green River Electric Corporation located on or near its three phase lines.

RATE

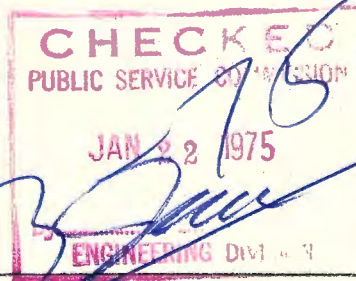
\$1.25 per month per KW of billing demand:
plus energy charges of -
2.075¢ per KWH for the first 50 KWH used per month per KW of billing demand.
1.575¢ per KWH for the next 100 KWH used per month per KW of billing demand
1.075¢ per KWH for all remaining KWH used per month

TYPE OF SERVICE

Three phase lines are 12.5 KV Wye; Secondary voltages are 120/240, 120/208, 240/480 and 277/480.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt load used by the consumer for any period fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.



DATE OF ISSUE January 16, 1975 DATE EFFECTIVE January 7, 1975

ISSUED BY *W. Miller* TITLE President

NAME OF OFFICER

Issued by authority of an Order of the Public Service Commission of Kentucky in Case Number 6110 dated January 7, 1975

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORY SERVED

COMMUNITY, TOWN OR CITY

P.S.C. NO. 4

FIRST REVISED SHEET NO. 20

GREEN RIVER RURAL ELECTRIC
COOPERATIVE CORPORATION

CANCELLING P.S.C. NO. 4

NAME OF ISSUING CORPORATION

ORIGINAL SHEET NO. 20

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE 500-999 KVA	RATE PER UNIT
<p><u>AVAILABILITY</u> Available to consumers served by the Green River Rural Electric Cooperative Corporation located on or near its three phase lines.</p> <p><u>RATE</u> \$1.25 Per month per KW of billing demand: Plus energy charges of</p> <p>2.0¢ Per KWH for the first 50 KWH used per month per KW of billing demand.</p> <p>1.5¢ Per KWH for the next 100 KWH used per month per KW of billing demand.</p> <p>1.0¢ Per KWH for all remaining KWH used per month.</p> <p><u>TYPE OF SERVICE</u> Three phase lines are 12.5 KV Wye; Secondary voltages are 120/240, 120/208, 240/480 and 277/480.</p> <p><u>DETERMINATION OF BILLING DEMAND</u> The billing demand shall be the maximum kilowatt load used by the consumer for any period fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.</p> <p style="text-align: center; font-size: 2em; font-family: cursive;">C-1-75</p>	<div style="border: 2px solid red; padding: 5px; text-align: center;"> <p>CHECKED</p> <p>PUBLIC SERVICE COMMISSION</p> <p>JAN 16 1973</p> <p>by <i>[Signature]</i></p> <p>ENGINEERING DIVISION</p> </div>

DATE OF ISSUE January 1, 1973

DATE EFFECTIVE January 1, 1962 and January 1, 1973

ISSUED BY *[Signature]*
NAME OF OFFICER

TITLE Manager

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN
CASE NUMBER 5764 DATED DECEMBER 20, 1972

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORY SERVED

COMMUNITY, TOWN OR CITY

P.S.C. NO. 4

SECOND REVISED SHEET NO. 20.1

GREEN RIVER ELECTRIC CORPORATION

CANCELLING P.S.C. NO. 4

NAME OF ISSUING CORPORATION

FIRST REVISED SHEET NO. 20.1

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE 500-999 KVA (CONTINUED)

RATE
PER UNIT

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as near as practical. Demand charges will be adjusted for consumers with 50 KW or more measured demand, to correct for power factors lower than 90% and may be so adjusted for other consumers if and when the seller deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the lowest power factor established during the month is less than 90% lagging.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question.

1. The minimum monthly charge specified in the contract for service.
2. A charge of \$0.75 per KVA of installed transformer capacity.
3. A charge of \$25.00.

CHECKED
 PUBLIC SERVICE COMMISSION
 NOV 5 1973
 by *Jm*
 ENGINEERING DIVISION

FUEL COST ADJUSTMENT

In the event the rate under which the Corporation purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision contained in either the tariff of the Corporation's wholesale power supplier, or in the Corporation's wholesale power contract, the foregoing energy charges shall be adjusted each month by the same amount per kilowatt hour of sales by the Corporation equal to the dollar amount of the fuel cost adjustment in the Corporation's wholesale power costs for the next preceding month.

TERMS OF PAYMENT

Accounts not paid when due, may incur a delinquent charge for collection, a disconnect fee and a reconnect fee of \$2.50 each.

DATE OF ISSUE November 1, 1973

DATE EFFECTIVE January 1, 1962 and January 1, 1973

ISSUED BY

JR Miller

TITLE

MANAGER

NAME OF OFFICER

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORY SERVED

COMMUNITY, TOWN OR CITY

P.S.C. NO. 4

SECOND REVISED SHEET NO. 21

GREEN RIVER ELECTRIC CORPORATION

CANCELLING P.S.C. NO. 4

NAME OF ISSUING CORPORATION

FIRST REVISED SHEET NO. 21

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE 999 KVA AND OVER

RATE
PER UNIT

AVAILABILITY

Available to consumers served by the Green River Electric Corporation, hereinafter called Seller, for all types of usage and subject to the established rules and regulations of the Seller and the conditions listed.

CONDITIONS

1. An "AGREEMENT FOR PURCHASE OF POWER" shall be signed by the consumer for service under this schedule.
2. The consumer shall use an annual monthly average in excess of 999 kilowatts (K.W.'s) when construction of consumer's facilities to use such service is completed.
3. Failure on part of consumer to use an annual monthly average in excess of 999 kilowatts when construction of consumer's facilities to use such service is completed, his actual requirements shall be reviewed and the Seller's applicable rate shall be applied to the consumer's usage.

TYPE OF SERVICE

The electric service furnished under this rate will be: Three phase 60 cycle, alternating current, at the Seller's standard voltages.

RATE

MAXIMUM DEMAND CHARGE:

- \$1.25 per month per kilowatt (K.W.) of billing demand plus energy charges.
- 2.075¢ per KWH for the first 50 KWH used per month per KW of the billing demand.
- 1.575¢ per KWH for the next 100 KWH used per month per KW of billing demand.
- 0.795¢ per KWH for all remaining KWH used per month.

FILED
 PUBLIC SERVICE COMMISSION
 JAN 22 1975
 by *[Signature]*
 ENGINEERING DIVISION

3-75

DATE OF ISSUE January 16, 1975

DATE EFFECTIVE January 7, 1975

ISSUED BY *[Signature]*

TITLE President

NAME OF OFFICER

Issued by authority of an Order of the Public Service Commission of Kentucky in Case Number 6110, dated January 7, 1975.

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORY SERVED

COMMUNITY, TOWN OR CITY

P.S.C. NO. 4

FIRST REVISED SHEET NO. 21

GREEN RIVER RURAL ELECTRIC
COOPERATIVE CORPORATION

CANCELLING P.S.C. NO. 4

NAME OF ISSUING CORPORATION

ORIGINAL SHEET NO. 21

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE 999 KW AND OVER

RATE
PER UNIT

AVAILABILITY

Available to consumers served by the Green River Rural Electric Cooperative Corporation, hereinafter called Seller, for all types of usage and subject to the established rules and regulations of the Seller and the conditions listed.

CONDITIONS

1. An "AGREEMENT FOR PURCHASE OF POWER" shall be signed by the consumer for service under this schedule.
2. The consumer shall use an annual monthly average in excess of 999 kilowatts (K.W.'s) when construction of consumer's facilities to use such service is completed.
3. Failure on part of consumer to use an annual monthly average in excess of 999 kilowatts when construction of consumer's facilities to use such service is completed, his actual requirements shall be reviewed and the Seller's applicable rate shall be applied to the consumer's usage.

TYPE OF SERVICE

The electric service furnished under this rate will be: Three phase, 60 cycle, alternating current, at the Seller's standard voltages.

RATE

MAXIMUM DEMAND CHARGE:

\$1.25 per month per kilowatt (K.W.) of billing demand plus energy charges.

2.0 cents (¢) per KWH for the first 50 KWH used per month per KW of billing demand.

1.5 cents (¢) per KWH for the next 100 KWH used per month per KW of billing demand.

0.72 cents (¢) per KWH for all remaining KWH used per month.

C-1-75



DATE OF ISSUE January 1, 1973

DATE EFFECTIVE January 1, 1973

ISSUED BY *DR Miller*

TITLE Manager

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NUMBER 5764 DATED DECEMBER 20, 1972

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORY SERVED

COMMUNITY, TOWN OR CITY

P.S.C. NO. 4

SECOND REVISED SHEET NO. 21.1

GREEN RIVER ELECTRIC CORPORATION

CANCELLING P.S.C. NO. 4

NAME OF ISSUING CORPORATION

FIRST REVISED SHEET NO. 21.1

CLASSIFICATION OF SERVICE

**RATE
PER UNIT**

LARGE POWER SERVICE 999 KVA AND OVER (CONTINUED)

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided on this page.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as near as practical. Demand charges will be adjusted for consumers with 50 KW or more measured demand, to correct for power factors lower than 90% and may be so adjusted for other consumers if and when the seller deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the lowest power factor established during the month is less than 90% lagging.

FUEL COST ADJUSTMENT

In the event the rate under which the Corporation purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision contained in either the tariff of the Corporation's wholesale power supplier, or in the Corporation's wholesale power contract, the foregoing energy charges shall be adjusted each month by the same amount per kilowatt hour of sales by the Corporation equal to the dollar amount of the fuel cost adjustment in the Corporation's wholesale power costs for the next preceding month.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question.

1. The minimum monthly charge as specified in the contract for service.
2. A charge of \$0.75 per KVA of installed transformer capacity.
3. A charge of \$25.00.

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PUBLIC SERVICE COMMISSION
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[Signature]
ENGINEERING DIVISION

DATE OF ISSUE November 1, 1973

DATE EFFECTIVE January 1, 1962 and January 1, 1973

ISSUED BY *[Signature]*

TITLE MANAGER

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NUMBER 5764 DATED DECEMBER 20, 1972

Form for filing Rate Schedules

For ALL TERRITORY SERVED
Community, Town or City

P.S.C. NO. 4

FIRST REVISED SHEET NO. 21.2

CANCELLING P.S.C. NO. 4

ORIGINAL SHEET NO. 21.2

GREEN RIVER RURAL ELECTRIC
COOPERATIVE CORPORATION

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE 999 KW AND OVER (CONTINUED)	RATE PER UNIT
<p><u>SERVICE PROVISIONS</u></p> <p>1. Delivery Point If service is furnished at secondary voltage the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.</p> <p>If service is furnished at Seller's primary line voltage the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service.</p> <p>All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.</p> <p>2. Lighting Both power and lighting shall be billed at the foregoing rate. If a separate meter is required for the lighting circuit, the registrations of the two-watt hour meters shall be added to obtain total kilowatt hours used and the registrations of the two demand meters shall be added to obtain the total kilowatt demand for billing purposes.</p>	

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JAN 16 1973
by *[Signature]*
ENGINEERING DIVISION

3-75

DATE OF ISSUE January 1, 1973 DATE EFFECTIVE January 1, 1962 and January 1, 1973

ISSUED BY *[Signature]* TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 5764 dated December 20, 1972.

Form for filing Rate Schedules

For ALL TERRITORY SERVED
Community, Town or City

P.S.C. NO. 4

FIRST REVISED SHEET NO. 21.3

CANCELLING P.S.C. NO. 4

ORIGINAL SHEET NO. 21.3

GREEN RIVER RURAL ELECTRIC
 COOPERATIVE CORPORATION

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

LARGE POWER SERVICE 999 KW AND OVER (CONTINUED)	RATE PER UNIT
<p>3. Primary Service If service is furnished at primary distribution voltage, a discount of seven percent (7%) shall apply to the demand and energy charges, and if the minimum charge is based on transformer capacity, a discount of seven percent (7%) shall also apply to the minimum charge. However, the Seller shall have the option of metering at secondary voltage and adding the estimated transformer losses to the metered kilowatt-hours and kilowatt demand.</p>	

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 PUBLIC SERVICE COMMISSION
 JAN 16 1973
 by [Signature]
 ENGINEERING DIVISION

DATE OF ISSUE January 1, 1973 DATE EFFECTIVE January 1, 1962 and January 1, 1973

ISSUED BY [Signature] TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in
 Case No. 5764 dated December 20, 1972.

Form for filing Rate Schedules

For ALL TERRITORY SERVED
Community, Town or City

P.S.C. NO. 4

FIRST REVISED SHEET NO. 22

CANCELLING P.S.C. NO. 4

ORIGINAL SHEET NO. 22

GREEN RIVER RURAL ELECTRIC
COOPERATIVE CORPORATION

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

RATE
PER UNIT

COMMUNITY STREET LIGHTING

APPLICABLE

Service area which is in Daviess, Hancock, Hopkins, McLean, Henderson Ohio, Webster, Breckinridge and Muhlenberg Counties.

AVAILABILITY OF SERVICE

To any consumer within the service area who abides by the rules and regulations and bylaws of the Cooperative.

RATES

1000 LUMEN SERIES LAMP

\$13.00 per year per lamp

175 WATT MERCURY VAPOR LAMPS

\$20.00 per year per lamp

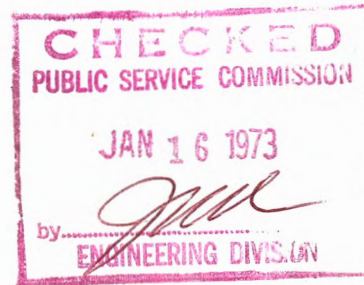
250 WATT MERCURY VAPOR LAMPS

\$36.00 per year per lamp

Above rates apply to community street lighting and includes all materials, installation and maintenance of equipment.

TERMS OF PAYMENT

Accounts not paid when due, may incur a delinquent charge for collection, a disconnect fee and a reconnect fee of \$2.50 each.



DATE OF ISSUE January 1, 1973 DATE EFFECTIVE January 1, 1962 and January 1, 1973

ISSUED BY [Signature] TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 5764 dated December 20, 1972.

Form for filing Rate Schedules

For ALL TERRITORY SERVED
Community, Town or City

P.S.C. NO. 4

ORIGINAL SHEET NO. 22.1

CANCELLING P.S.C. NO. _____

SHEET NO. _____

GREEN RIVER RURAL ELECTRIC
COOPERATIVE CORPORATION

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

COMMUNITY STREET LIGHTING (CONTINUED)

RATE
PER UNIT

FUEL COST ADJUSTMENT

In the event the rate under which the Cooperative purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision contained in either the tariff of the Cooperative's wholesale power supplier, or in the Cooperative's wholesale power contract, the foregoing energy charges shall be adjusted each month by the same amount per kilowatt hour of sales by the Cooperative equal to the dollar amount of the fuel cost adjustment in the Cooperative's wholesale power costs for the next preceding month.

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PUBLIC SERVICE COMMISSION
JAN 16 1973
by *[Signature]*
ENGINEERING DIVISION

DATE OF ISSUE January 1, 1973

DATE EFFECTIVE January 1, 1962 and
January 1, 1973

ISSUED BY

[Signature]
Name of Officer

TITLE

Manager

Issued by authority of an Order of the Public Service Commission of Ky. in
Case No. 5764 dated December 20, 1972

Form for filing Rate Schedules

For ALL TERRITORY SERVED
Community, Town or City

P.S.C. NO. 4

FIRST REVISED SHEET NO. 23

CANCELLING P.S.C. NO. 4

ORIGINAL SHEET NO. 23

GREEN RIVER RURAL ELECTRIC
 COOPERATIVE CORPORATION

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

INDIVIDUAL CONSUMER LIGHTING	RATE PER UNIT
<p><u>APPLICABLE</u></p> <p>Service area which is in Daviess, Hancock, Hopkins, McLean, Henderson, Ohio, Webster, Muhlenberg and Breckinridge Counties.</p> <p><u>AVAILABILITY OF SERVICE</u></p> <p>To any consumer within the service area who abides by the rules and regulations and bylaws of the Cooperative.</p> <p><u>RATES</u></p> <p><u>175 WATT MERCURY VAPOR LAMPS</u> \$36.00 per year per lamp</p> <p><u>400 WATT MERCURY VAPOR LAMPS</u> \$60.00 per year per lamp</p> <p>Above rates apply to individual consumer lighting and includes all materials, installation and maintenance of equipment.</p> <p><u>TERMS OF PAYMENT</u></p> <p>Accounts not paid when due, may incur a delinquent charge for collection, a disconnect fee, and a reconnect fee of \$2.50 each.</p>	<div data-bbox="906 1087 1263 1365" style="border: 1px solid black; padding: 5px; margin: 10px auto; width: fit-content;"> <p style="text-align: center; color: magenta;">CHECKED</p> <p style="text-align: center; color: magenta;">PUBLIC SERVICE COMMISSION</p> <p style="text-align: center; color: magenta;">JAN 16 1973</p> <p style="text-align: center; color: magenta;">by <i>JM</i></p> <p style="text-align: center; color: magenta;">ENGINEERING DIVISION</p> </div>

DATE OF ISSUE January 1, 1973 DATE EFFECTIVE January 1, 1962 and January 1, 1973

ISSUED BY *W Miller* TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 5764 dated December 20, 1972.

FORM FOR FILING RATE SCHEDULES

FOR ALL TERRITORY SERVED

COMMUNITY, TOWN OR CITY

P.S.C. NO. 4

ORIGINAL SHEET NO. 23.1

GREEN RIVER RURAL ELECTRIC
COOPERATIVE CORPORATION

CANCELLING P.S.C. NO. _____

NAME OF ISSUING CORPORATION

_____ SHEET NO. _____

CLASSIFICATION OF SERVICE

INDIVIDUAL CONSUMER LIGHTING (CONTINUED) RATE
PER UNIT

FUEL COST ADJUSTMENT

In the event the rate under which the Cooperative purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision contained in either the tariff of the Cooperative's wholesale power supplier, or in the Cooperative's wholesale power contract, the foregoing energy charges shall be adjusted each month by the same amount per kilowatt hour of sales by the Cooperative equal to the dollar amount of the fuel cost adjustment in the Cooperative's wholesale power costs for the next preceding month.

CHECKED
PUBLIC SERVICE COMMISSION
JAN 16 1973
by *[Signature]*
ENGINEERING DIVISION

DATE OF ISSUE January 1, 1973 DATE EFFECTIVE January 1, 1962 and January 1, 1973

ISSUED BY *[Signature]* TITLE Manager
NAME OF OFFICER

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN
CASE NUMBER 5764 DATED DECEMBER 20, 1972.